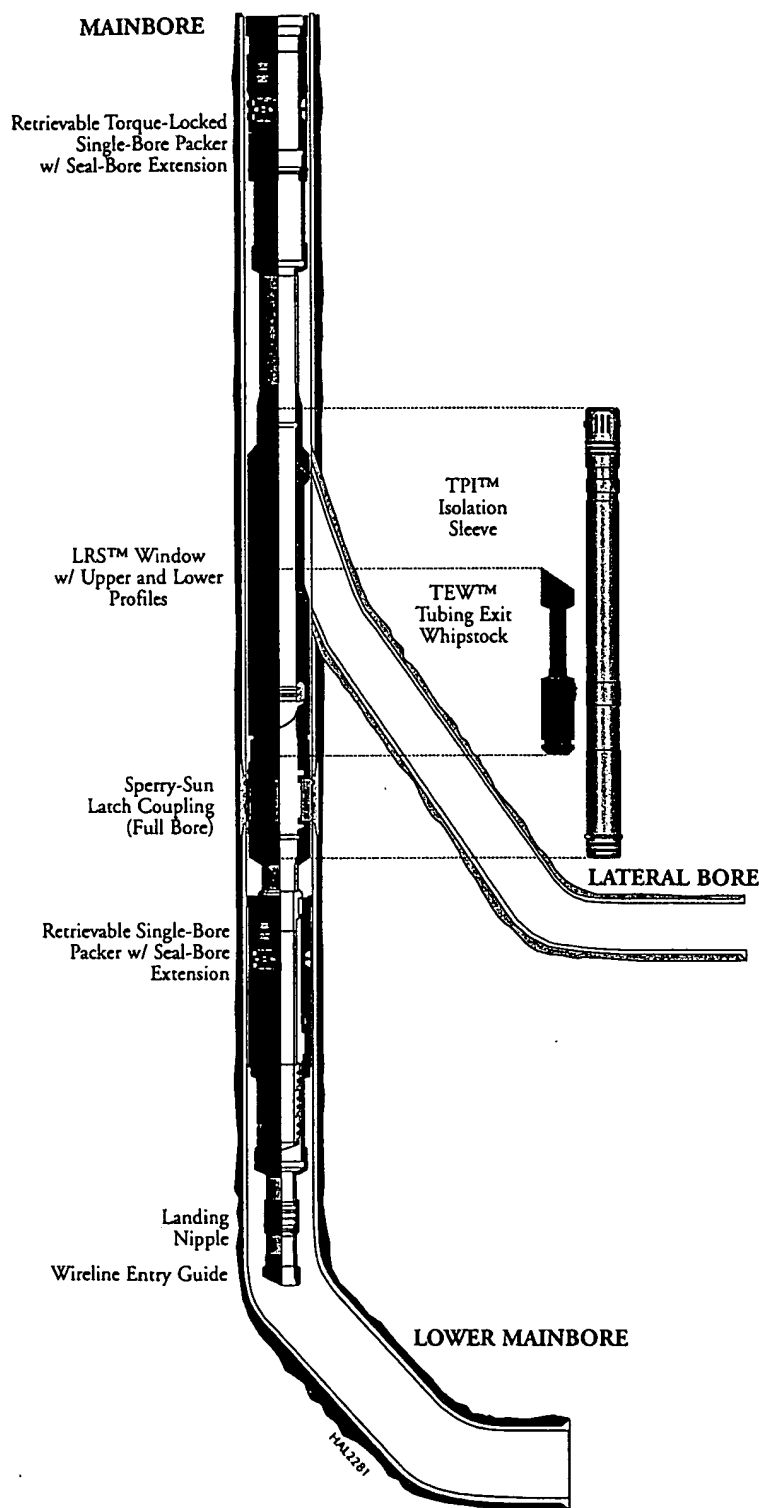


Multilateral Services Profile

LRS™ Lateral Re-entry System

BranchMaster™ Lateral Access Completion Systems



Application

The LRS™ completion system is specifically designed for multilateral wells that require re-entry capability to access the lateral(s) through the completion during the life of the well. This capability eliminates the requirement to pull the completion should access be required to the lateral for cleaning, stimulation, zonal isolation, or data acquisition. The LRS™ system utilizes a miniature window system that is an integral part of the production string and that is equipped with landing profiles and seal bores to enable setting of deflectors for lateral access or isolation sleeves for lateral control. The LRS™ system is equipped with a Sperry-Sun latch assembly to allow installation at the optimum azimuth and depth for lateral re-entry operations. A matching Sperry-Sun latch coupling or anchor packer is installed in the well as a permanent reference.

Features

- Incremental completion system for through-tubing lateral re-entry in levels 2, 3, and 4 multilateral wells
- Utilizes Sperry-Sun latch coupling
- Selective lateral re-entry access with wireline, coiled tubing, or workstring utilizing the TEW™ tubing exit whipstock
- Selective isolation of lateral using TPI™ through-tubing pressure isolation sleeve
- Control of lateral production using choke sleeve
- Selective frac of either mainbore or lateral to 10,000 psi using straddle sleeve
- Re-entry whipstocks and sleeves can be run on wireline or coiled tubing
- Use of crimp seal technology to maximize IDs

Benefits

- Lateral re-entry without need to pull completion
- Applicable to existing (re-entry) or new multilateral wells
- Incremental modular system can be used to upgrade existing junctions
- Systems can be stacked in series
- Can be used at all inclinations and azimuths

LRS™ Completion in an RMLS™ Junction
Level 2, 3, or 4
Through-Tubing Access Both Bores

Multilateral Services *Specifications*

LRS™ Lateral Re-entry System

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Typical Installation Sequence

- Run in hole with lower packer assembly and set.
- Run in hole LRS™ window and upper packer assembly and set in latch coupling. Pressure up to set packers.
- Install upper completion and seal into upper packer.
- Run in hole wireline/coil and pull isolation sleeve.
- Flow well.
- Further options to re-enter lateral can be done using the TEW™ whipstock or selective flow control can be accomplished using plugs or isolation sleeves.

LRS™ System Specifications

TAML Level 2, 3, or 4 Completion		
System casing size	7 in. 177.8 mm	9-5/8 in. 244.5 mm
Casing weight	26-29 lb/ft	31-41 lb/ft
Lateral hole size	6 in. 152.4 mm	8-1/2 in. 215.9 mm
Lateral liner size	4-1/2 in. 114.3 mm	5 in. 127 mm
System size, tubing size, and profile sizes*	7 in. x 3-1/2 in. x 2.750 in. 7 in. x 4-1/2 in. x 3.437 in. 7 in. x 4-1/2 in. x 3.750 in. 7 in. x 4-1/2 in. x 3.812 in.	9-5/8 in. x 4-1/2 in. x 3.437 in. 9-5/8 in. x 4-1/2 in. x 3.750 in. 9-5/8 in. x 4-1/2 in. x 3.812 in.
Re-entry	Through-tubing re-entry to lateral using wireline or coiled tubing Through-tubing re-entry to lower mainbore using wireline or coiled tubing	
Isolation	Full isolation of lateral or mainbore using TPI™ isolation sleeve (lateral isolation) or bridge plug (mainbore isolation)	

*Casing x upper and lower tubing size x profile size

sperry-sun
DRILLING SERVICES

a Halliburton company